

(REGD. OFFICE: SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No.23221064, 23221175 Fax No. 23221012, 23221059

No. F.DTL/207/2015-16/DGM(SO)/EAC/02/393 ISSUE DATE

ISSUE DATE 31.03.16 DUE DATE 08.04.16

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24, Noida, Fax No. 95120-2410056

- 2. General Manager, Badarpur Thermal Power Station, Badarpur, New Delhi-110044, Fax No.: 01126946106
- 3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
- 4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
- 5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
- 6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
- 7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
- 8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power ltd., 2nd Floor, Shaki Kiran bldg, Karkarduma, Delhi-92
- 11. Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12. The Secretary, NDMC, Palika Kendra, New Delhi 110001
- 13 G.E (Ultilties), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
- 15. General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 11.01.2016 to 17.01.2016. (Week No.42/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-42/FY15-16 covering the period 11.01.16 to 17.01.16. The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

(S.K.Sinha)

Dy. G. M. (System Operation)

Copy for favour of kind information to:
Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

#### State Load Despatch Centre

#### Deviation Settlement Account for the period 11.01.2016 to 17.01.16(week No. 42/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block Deviation Rate (P/kWh) 50.05 Hz and above 0

Below 50.05 Hz and upto 50.00 Hz

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Below 50.00 Hz

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

Below 49.7 Hz 824.04 Ps/unit

Deviation Cap Rate 303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

Deviation charges for UD/Over Injection no Charges for the Devation in a time block in excess of 12% of the schedule or 150MW (for Discom MW

specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% Equivalent to 20% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 200 MW) the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% Equivalent to 40% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 250 MW) the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Devation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

Additional Deviation Charges Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit

(Below 49.7 Hz)

in addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

# Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 11.01.2016 to 17.01.2016 (Week 42/15-16)

								Net Deviation
Date	Scheduled to	Actual Drawal	OD(+ive)/UD(-ive)	ADJ_Deviation	Deviation WITH CAP	Diff_Cap Amount	ADD Deviation	Amount
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs
11	45.520729	44.331226	-1.189503	-17.26079	-17.59274	0.48397	0.00000	-16.77682
12	45.510475	44.408867	-1.101608	-14.34907	-14.75142	0.56255	0.36015	-13.42637
13	48.369662	48.124345	-0.245317	-3.80711	-7.57708	0.21541	0.04137	-3.55033
14	47.878494	48.216887	0.338393	18.51958	15.29452	0.00000	13.96087	32.48045
15	53.696239	51.097536	-2.598703	-24.09286	-26.21710	9.06527	3.37367	-11.65392
16	52.136418	48.407905	-3.728513	-70.11807	-57.92130	41.71311	0.00000	-28.40496
17	47.223543	45.941426	-1.282117	-15.96553	-22.62454	1.90011	0.00000	-14.06542
	340.335560	330.528192	-9.807368	-127.07385	-131.38966	53.94042	17.73606	-55.39737



# DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 11.01.2016 to 17.01.16(week No. 42/ FY 15-16)

#### ABSTRACT OF UTILITY-WISE Deviation CHARGES

#### All FIGURES IN Rs LACS

							All FIGURES IN	113 13 100
Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE	ADJUSTED  Deviation Amount	Diff_Deviation cap	Deviation	NET Deviation
				Deviation ADJUSTMENT	Without Capping	Amount	Amount	
1	I.P.STN	3.06537	0.00000	0.65990	-2.40547	2.67433	0.03790	0.30677
2	RPH	1.88545	0.00000	0.40063	-1.48482	1.43376	0.00702	-0.04403
3	G.T.STN.	0.49547	0.00000	0.19488	-0.30059	0.13228	0.19967	0.03137
	IPGCL	5.44629	0.00000	1.25541	-4.19087	4.24038	0.24460	0.29411
4	PRAGATI GT	5.01936	0.00000	0.34815	-4.67121	2.56319	0.01246	-2.09556
5	BAWANA	5.46088	0.00000	1.03255	-4.42834	0.00000	0.00074	-4.42759
	PPCL	10.48024	0.00000	1.38069	-9.09955	2.56319	0.01321	-6.52316
6	BTPS	0.00000	3.62580	2.04829	5.67409	0.17296	0.03982	5.88687
7	BYPL	0.00000	15.93487	5.60440	21.53927	5.12814	1.74865	28.41606
8	BRPL	129.20931	0.00000	31.03808	-98.17122	48.59598	4.65042	-44.92482
9	NDPL	38.80947	0.00000	16.32310	-22.48636	19.22348	12.22354	8.96066
10	NDMC	11.23592	0.00000	17.76446	6.52854	25.77926	7.91965	40.22745
11	MES	0.00000	8.85650	35.95224	44.80874	0.01245	1.50538	46.32657
	TOTAL	195.18123	28.41717	111.36669	-55.39737	105.71584	28.34526	78.66373

#### Note

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refrences of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



#### State Load Despatch Centre

Deviation Settlement Account for the period 11.01.2016 to 17.01.16(week No. 42/ FY 15-16)

#### ABSTRACT OF UTILITY-WISE Deviation CHARGES

#### **FOR PAYMENT PURPOSE**

#### All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	0.30677	0.30677
2	RPH	0.04403	0.00000	-0.04403
3	G.T.STN.	0.00000	0.03137	0.03137
	IPGCL	0.04403	0.33814	0.29411
4	PRAGATI GT	2.09556	0.00000	-2.09556
5	Bawana	4.42759	0.00000	-4.42759
	PPCL	6.52316	0.00000	-6.52316
6	BTPS	0.00000	5.88687	5.88687
7	BYPL	0.00000	28.41606	28.41606
8	BRPL	44.92482	0.00000	-44.92482
9	NDPL	0.00000	8.96066	8.96066
10	NDMC	0.00000	40.22745	40.22745
11	MES	0.00000	46.32657	46.32657
12	Regional Deviation NRPC	0.00000	55.39737	55.39737
13	Pool balance due to	28.34526	0.00000	-28.34526
	additional Deviation			
14	Pool balance due to capping	105.71584	0.00000	-105.71584
	of Generator & U/D Discom			
	TOTAL	185.55311	185.55311	0.00000

#### Note

- Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Asstt. Manager(EA)

Manager (SO/EA)

# State Load Despatch Centre

Deviation Settlement Account for the period 11.01.2016 to 17.01.16(week No. 42/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c

0.96

(i)	Actual drav	al from the grid in MUs		330.528192
(ii)	Actual Ex-bu	s generation with in Delhi in MUs		
	(a)	RPH		-0.114473
	(b)	GT		7.288549
	(c)	Pargati		28.371684
	(d)	BTPS		27.862692
	(e)	Bawana		42.203987
	(0)	Total		105.612439
(iii)	Total Input t	Delhi at DTL periphery in MUs((i)+(ii))		436.140631
(iv)	•	al of Distribution licensees /Deemed licen	sees & IP Station	
()	(a)	NDPL		135.045532
	(b)	BRPL		174.126220
	(c)	BYPL		94.305828
	(d)	NDMC		23.464396
	(e)	MES		5.010839
	(f)	IP		0.007233
	. ,	Total		431.960048
(v)	Avg. Trans	Loss ((v)=(iii)-(iv)) in Mus		4.180584
(vi)	Trans. Los	s((v)*100/(iii)) in %		0.96

DETAILS OF SUSPENSION OF U.I.

Date Time Blocks Station Reason

-Nil-



# State Load Despatch Centre

Deviation Settlement Account for the period 11.01.2016 to 17.01.16(week No. 42/ FY 15-16)

#### A) Deviation FOR NDPL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		_	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Jan-16	19.591368	19.142847	-0.448521	-4.802478	-5.06248	0.25708	0.00000	-4.80540
12-Jan-16	20.012938	19.650576	-0.362362	-4.063245	-4.69951	0.48759	0.00127	-4.21065
13-Jan-16	19.424059	19.457549	0.033490	0.643638	0.75263	0.00490	0.16218	0.91971
14-Jan-16	18.969254	19.537136	0.567882	15.244658	18.52607	0.23794	11.92652	30.69052
15-Jan-16	20.760974	20.415048	-0.345926	-5.332963	-4.76421	1.20427	0.10480	-3.45514
16-Jan-16	19.635135	18.495588	-1.139547	-13.715392	-19.90100	16.53337	0.00000	-3.36763
17-Jan-16	18.741981	18.346788	-0.395193	-7.560201	-7.33785	0.49833	0.02877	-6.81075
Total	137.135708	135.045532	-2.090176	-19.585982	-22.48636	19.22348	12.22354	8.96066

#### B) Deviation FOR BRPL

Deviation FC	JR BRPL							
Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Jan-16	24.982729	24.460489	-0.522240	-4.31181	-7.87438	3.55803	0.74468	-3.57167
12-Jan-16	25.287293	24.641575	-0.645718	-6.45174	-10.32103	3.54278	0.05205	-6.72620
13-Jan-16	25.350125	24.746151	-0.603974	-10.94070	-11.92649	2.30771	0.01811	-9.60067
14-Jan-16	25.451343	24.863267	-0.588076	-10.01594	-6.01182	2.27618	2.68345	-1.05219
15-Jan-16	27.880778	25.801109	-2.079669	-16.94074	-21.98452	13.22539	1.02244	-7.73668
16-Jan-16	27.227330	25.540260	-1.687070	-21.70334	-27.62679	20.28831	0.12969	-7.20879
17-Jan-16	24.856470	24.073369	-0.783101	-10.24906	-12.42620	3.39757	0.00000	-9.02863
Total	181.036067	174.126220	-6.909847	-80.613329	-98.17122	48.59598	4.65042	-44.92482

### C) Deviation FOR BYPL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Jan-16	12.711823	12.973107	0.261284	3.94136	3.93230	0.00000	0.04187	3.97417
12-Jan-16	12.694470	12.746889	0.052419	-0.07317	-0.09386	0.01772	0.01042	-0.06572
13-Jan-16	13.371420	13.492162	0.120742	2.06635	1.96881	0.39547	0.02748	2.39177
14-Jan-16	13.408947	13.561297	0.152350	5.56069	6.86477	0.00000	0.39206	7.25683
15-Jan-16	14.482829	14.164202	-0.318627	-0.29778	-2.69657	3.40234	0.49958	1.20534
16-Jan-16	13.944077	13.936936	-0.007141	-0.71083	-1.30215	1.26840	0.29530	0.26154
17-Jan-16	12.834620	13.431235	0.596615	10.57639	12.86599	0.04422	0.48192	13.39212
Total	93.448187	94.305828	0.857641	21.063012	21.53927	5.12814	1.74865	28.41606



# State Load Despatch Centre

Deviation Settlement Account for the period 11.01.2016 to 17.01.16(week No. 42/ FY 15-16)

# D) Deviation FOR NDMC

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		-	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Jan-16	3.660923	3.366034	-0.294889	-2.58406	-4.49619	1.90954	0.02126	-2.56540
12-Jan-16	3.269430	3.351277	0.081847	2.23017	1.73490	0.19355	0.36387	2.29232
13-Jan-16	3.075285	3.331894	0.256609	4.87859	5.46451	0.24101	0.14088	5.84639
14-Jan-16	3.061847	3.426289	0.364442	10.04312	12.39841	0.00000	2.38430	14.78271
15-Jan-16	3.514739	3.666219	0.151480	6.96010	12.76985	1.83262	4.80409	19.40655
16-Jan-16	4.036394	3.333985	-0.702409	-6.48518	-12.20641	12.06810	0.20525	0.06694
17-Jan-16	3.512166	2.988698	-0.523468	-0.49941	-9.13652	9.53445	0.00000	0.39793
Total	24.130783	23.464396	-0.666387	14.543331	6.52854	25.77926	7.91965	40.22745

# E) Deviation FOR MES

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Jan-16	0.646723	0.685048	0.038325	0.64442	0.64098	0.00196	0.09094	0.73389
12-Jan-16	0.643326	0.690395	0.047069	0.95118	0.80989	0.00044	0.20206	1.01239
13-Jan-16	0.644538	0.670543	0.026005	0.64513	0.75905	0.00094	0.04528	0.80527
14-Jan-16	0.645225	0.700469	0.055244	1.55662	1.91044	0.00911	0.24068	2.16022
15-Jan-16	0.701873	0.790045	0.088172	1.71111	4.26146	0.00000	0.44234	4.70381
16-Jan-16	0.693083	0.756149	0.063066	1.80423	34.52581	0.00000	0.12103	34.64684
17-Jan-16	0.651713	0.718190	0.066477	1.55626	1.90111	0.00000	0.36306	2.26417
Total	4.626481	5.010839	0.384358	8.868946	44.80874	0.01245	1.50538	46.32657

# F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Jan-16	0.024000	0.001100	-0.022900	-0.31860	-0.31879	0.27852	0.00381	-0.03645
12-Jan-16	0.024000	0.000936	-0.023064	-0.33559	-0.34655	0.29386	0.00371	-0.04899
13-Jan-16	0.024000	0.001122	-0.022878	-0.38488	-0.34648	0.32974	0.00380	-0.01294
14-Jan-16	0.024000	0.000964	-0.023036	-0.51134	-0.25008	0.44743	0.01520	0.21255
15-Jan-16	0.024000	0.001303	-0.022697	-0.39794	-0.29001	0.34769	0.01139	0.06906
16-Jan-16	0.024000	0.000834	-0.023166	-0.64740	-0.42593	0.56679	0.00000	0.14086
17-Jan-16	0.024000	0.000971	-0.023029	-0.46963	-0.42763	0.41031	0.00000	-0.01732
Total	0.168000	0.007233	-0.160767	-3.065374	-2.40547	2.67433	0.03790	0.30677



# State Load Despatch Centre

Deviation Settlement Account for the period 11.01.2016 to 17.01.16(week No. 42/ FY 15-16)

G) Deviation FOR GT STATIO	N IDCCI

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in Rs. Lacs			
(4)	(0)	(0)	(4) (0) (0)	(5)		( <del>-</del> )	(0)	(0) (0) (7) (0)
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Jan-16	1.433500	1.436759	0.003259	-0.01118	-0.01119	0.13228	0.00362	0.12471
12-Jan-16	1.256000	1.272328	0.016328	-0.06434	-0.06644	0.00000	0.13352	0.06708
13-Jan-16	0.912000	0.906345	-0.005655	0.11736	0.13828	0.00000	0.06254	0.20082
14-Jan-16	0.912000	0.918746	0.006746	-0.15404	-0.07534	0.00000	0.00000	-0.07534
15-Jan-16	0.912000	0.916722	0.004722	-0.08508	-0.06201	0.00000	0.00000	-0.06201
16-Jan-16	0.912000	0.919032	0.007032	-0.18845	-0.12399	0.00000	0.00000	-0.12399
17-Jan-16	0.912000	0.918617	0.006617	-0.10972	-0.09991	0.00000	0.00000	-0.09991
Total	7.249500	7.288549	0.039049	-0.495466	-0.30059	0.13228	0.19967	0.03137

# Deviation FOR RPH STATION, IPGCL

Deviation FC	JK KPH STAT	ION, IFGCL						
Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in Rs. Lacs			
					NS. LdUS			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Jan-16	-0.033000	-0.017286	0.015714	-0.23201	-0.23215	0.17953	0.00058	-0.05204
12-Jan-16	-0.033000	-0.017350	0.015650	-0.22389	-0.23120	0.16787	0.00069	-0.06264
13-Jan-16	-0.033000	-0.017142	0.015858	-0.30012	-0.27018	0.22819	0.00027	-0.04172
14-Jan-16	-0.033000	-0.016478	0.016522	-0.37540	-0.18360	0.29242	0.00235	0.11117
15-Jan-16	-0.033000	-0.016573	0.016427	-0.29652	-0.21610	0.23154	0.00313	0.01858
16-Jan-16	-0.024000	-0.015296	0.008704	-0.25726	-0.16925	0.18980	0.00000	0.02054
17-Jan-16	-0.024000	-0.014348	0.009652	-0.20025	-0.18234	0.14442	0.00000	-0.03792
Total	-0.213000	-0.114473	0.098527	-1.885449	-1.48482	1.43376	0.00702	-0.04403

Deviation FC	OR PRAGATI							
Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	AMOUNT IN RS LAKHS	_	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Jan-16	5.43250	5.56195	0.129446	-3.76290	-3.76508	2.56319	0.00000	-1.20189
12-Jan-16	5.94625	5.95990	0.013652	-0.13654	-0.14100	0.00000	0.01246	-0.12854
13-Jan-16	3.36000	3.36490	0.004902	-0.08735	-0.07863	0.00000	0.00000	-0.07863
14-Jan-16	3.36000	3.36861	0.008610	-0.25095	-0.12273	0.00000	0.00000	-0.12273
15-Jan-16	3.36000	3.37432	0.014316	-0.25224	-0.18383	0.00000	0.00000	-0.18383
16-Jan-16	3.36000	3.37424	0.014244	-0.40408	-0.26585	0.00000	0.00000	-0.26585
17-Jan-16	3.36000	3.36776	0.007764	-0.12530	-0.11410	0.00000	0.00000	-0.11410
Total	28.178750	28.371684	0.192934	-5.019359	-4.67121	2.56319	0.01246	-2.09556



State Load Despatch Centre

Deviation Settlement Account for the period 11.01.2016 to 17.01.16(week No. 42/ FY 15-16)

# J) Deviation FOR BTPS

Deviation FC	JK BIFS							
Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Jan-16	3.960000	3.899040	-0.060960	1.03303	1.03066	-0.03414	0.00000	0.99652
12-Jan-16	3.960000	3.929352	-0.030648	0.51713	0.44052	-0.00033	0.00000	0.44019
13-Jan-16	3.960000	3.918936	-0.041064	0.53992	0.63619	-0.01012	0.00000	0.62608
14-Jan-16	4.160000	4.182420	0.022420	-0.81727	-0.39971	0.15629	0.00000	-0.24341
15-Jan-16	4.166250	4.119408	-0.046842	0.85621	2.13238	0.03999	0.03821	2.21058
16-Jan-16	3.960000	3.934140	-0.025860	-0.00995	-0.00655	0.11232	0.00161	0.10737
17-Jan-16	3.960000	3.879396	-0.080604	1.50672	1.84060	-0.09107	0.00000	1.74953
Total	28.126250	27.862692	-0.263558	3.625800	5.67409	0.17296	0.03982	5.88687

# k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	AMOUNT IN RS LAKHS	Deviation	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Jan-16	6.00000	6.01345	0.013454	-0.62014	-0.62050	0.00000	0.00000	-0.62050
12-Jan-16	6.00000	6.02229	0.022287	-0.49590	-0.51210	0.00000	0.00000	-0.51210
13-Jan-16	6.00000	6.02194	0.021943	-0.71985	-0.64803	0.00000	0.00000	-0.64803
14-Jan-16	6.00000	6.01682	0.016820	-0.35975	-0.17594	0.00000	0.00074	-0.17520
15-Jan-16	6.00000	6.03609	0.036092	-0.85124	-0.62037	0.00000	0.00000	-0.62037
16-Jan-16	6.00000	6.04332	0.043317	-1.37229	-0.90285	0.00000	0.00000	-0.90285
17-Jan-16	6.00000	6.05007	0.050074	-1.04172	-0.94856	0.00000	0.00000	-0.94856
Total	42.000000	42.203987	0.203987	-5.460884	-4.42834	0.00000	0.00074	-4.42759

#### NOTE

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

